

UTEX OIL COMPANY

SUITE 41B
4700 SOUTH 9TH EAST
SALT LAKE CITY, UTAH 84117
PHONE 801 - 262-6869

February 23, 1982

State of Utah
Department of Natural Resources
Division of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, Utah 84114

Gentlemen:


Enclosed please find the following:

1. Triplicate copies of Application For Permit to Drill the 2-27B3 well, located in Section 27, T2S, R3W, Duchesne County, Utah
2. Triplicate copies of well location plat
3. Triplicate copies of Right-of-Way and Use Boundary
4. Triplicate copies of well layout plat
5. Triplicate copies of B.O.P. drawing

We trust this application is complete and in proper form for your rapid approval of our planned operations. If further information is required, please contact us at the above address or telephone number.

We hereby request that this APD and all other information submitted relative to this well be held confidential for the maximum allowable period of time.

Sincerely,


D. T. Hansen

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN DUPLICATE*
 (Other instructions on
 reverse side)

5. Lease Designation and Serial No.

FEE

6. If Indian, Allottee or Tribe Name

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

7. Unit Agreement Name

b. Type of Well

Oil Well ☒Gas Well ☐Other ☐Single Zone ☐Multiple Zone ☐

8. Farm or Lease Name

2-27B3

2. Name of Operator

UTEX OIL COMPANY

9. Well No.

BLUEBELL

3. Address of Operator

4700 SOUTH 9th EAST, SUITE 41-B, SALT LAKE CITY, UTAH 84117

10. Field and Pool, or Wildcat

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

SE 1/4 NE 1/4 Sec. 27, T2S, R3W11. Sec., T., R., M., or Blk.
and Survey or Area**Duchesne, Utah**

12. County or Parrish 13. State

14. Distance in miles and direction from nearest town or post office*

1 mile East of Upalco, Utah15. Distance from proposed*
location to nearest
property or lease line, ft.
(Also to nearest drlg. line, if any)**1005'**

16. No. of acres in lease

16017. No. of acres assigned
to this well**640**18. Distance from proposed location*
to nearest well, drilling, completed,
or applied for, on this lease, ft.

19. Proposed depth

12,500

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

5698 GR

22. Approx. date work will start*

March 1, 1982

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
14 3/4"	10 3/4"	40.5#	2,500'	to surface
9 7/8"	7 5/8"	26.4 & 29.7#	9,000'	as necessary
Liner 6 3/4"	5"	18#	8,800-12,500'	as necessary

Utex controls the land within a 660 foot radius of well

CONFIDENTIAL

**APPROVED BY THE STATE
 OF UTAH DIVISION OF
 OIL, GAS, AND MINING**
DATE: 3/3/82
BY: [Signature]

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

[Signature]

Title

Executive Secretary

Date

2/23/82

(This space for Federal or State office use)

Permit No.

Approval Date

Approved by

Title

Date

Conditions of approval, if any:

UTEX OIL COMPANY

SUITE 41B
4700 SOUTH 9TH EAST
SALT LAKE CITY, UTAH 84117
PHONE 801 - 262-6869

March 2, 1982

Division of Oil, Gas & Mining
Department of Natural Resources
4241 State Office Building
Salt Lake City, Utah 84114

Attention: Arlene Sollis

Re: Utex 2-27B3
Section 27, T2S, R3W
Duchesne County, Utah

Dear Arlene,

This letter shall serve to confirm our telephone conversation today, during which we discussed the reason Utex requested the topographical exception to spacing for the captioned well.

Locating the well further to the West would have resulted in a gross interference in the cattle operation of the land owner. In fact, his cattle would have been cut off from their sole source of water. Therefore by telephone February 19, 1982 and in person February 24, 1982 I discussed the problem with Jack Feight of your office and he granted us permission to locate the well where it now is.

Should you require further information, please do not hesitate to contact this office.

Very Truly Yours,
Utex Oil Company



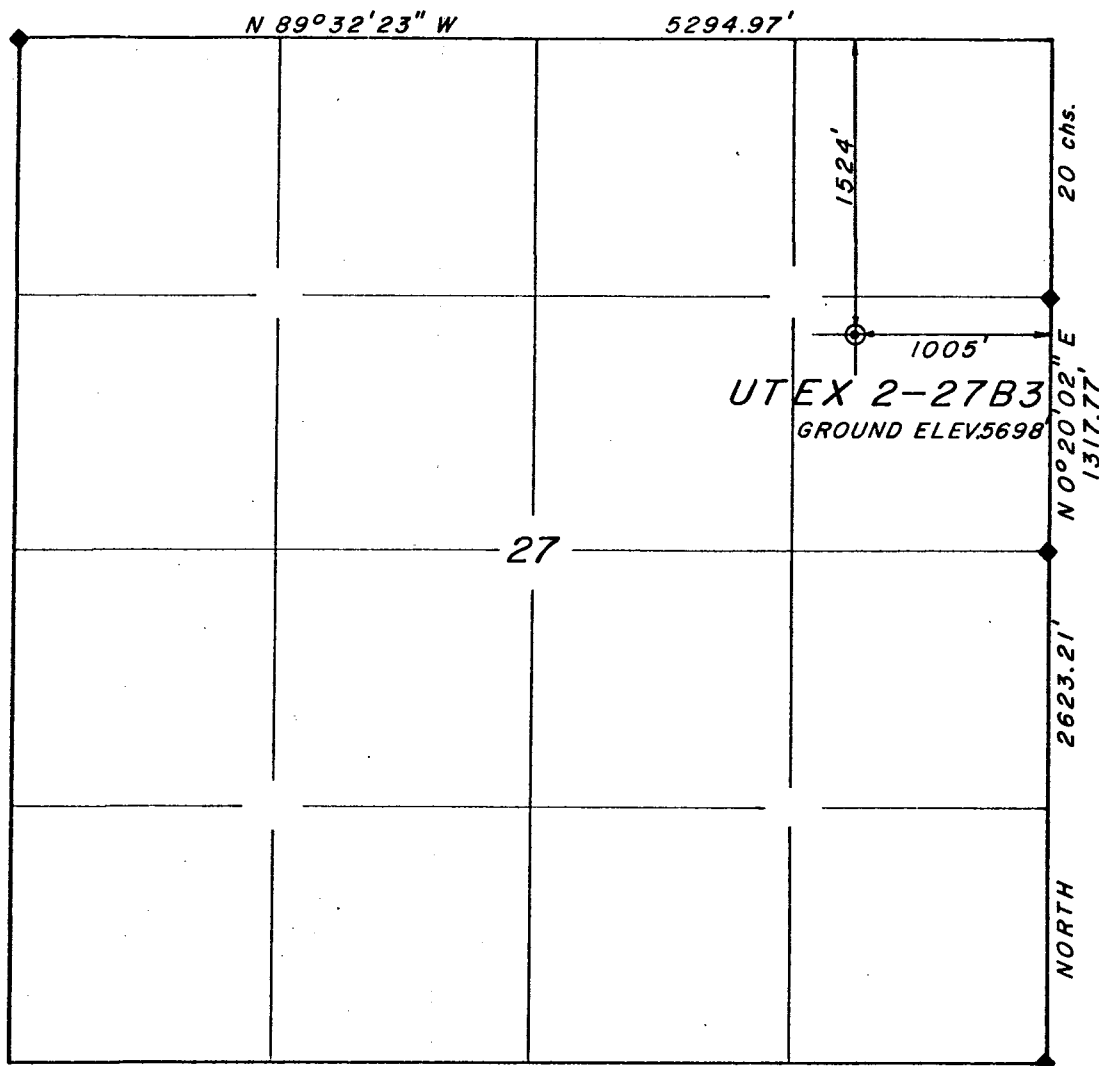
Phillip K. Chatten

PKC/ml

HAND DELIVERED 3/2/82

**UTEX OIL COMPANY
WELL LOCATION PLAT
UTEX 2-27B3**

LOCATED IN THE SE $\frac{1}{4}$ OF THE NE $\frac{1}{4}$ OF
SECTION 27, T2S, R3W, U.S.B.&M.



LEGEND & NOTES

- ◆ Corners found or re-established by this survey.

The General Land Office plat was used for reference and calculations.

SURVEYOR'S CERTIFICATE

I hereby certify that this plat was prepared from field notes of an actual survey performed by me, during which the shown monuments were found or established.

Jerry D. Allred
Jerry D. Allred, Registered Land
Surveyor, Cert. No. 3817 (Utah)

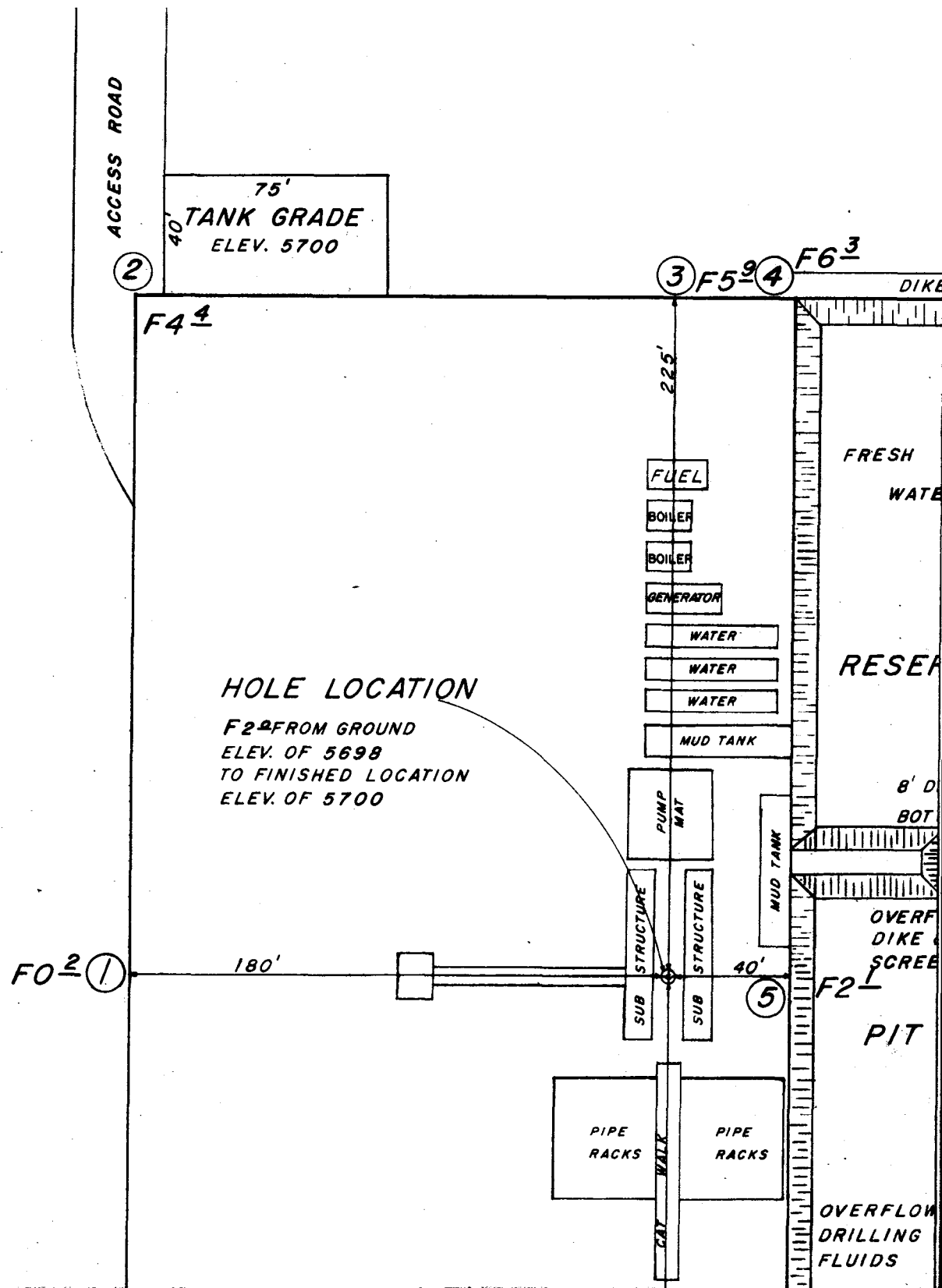


JERRY D. ALLRED & ASSOCIATES
Surveying & Engineering Consultants

121 North Center Street
P.O. Drawer C
DUCHESNE, UTAH 84021
(801) 738-5352

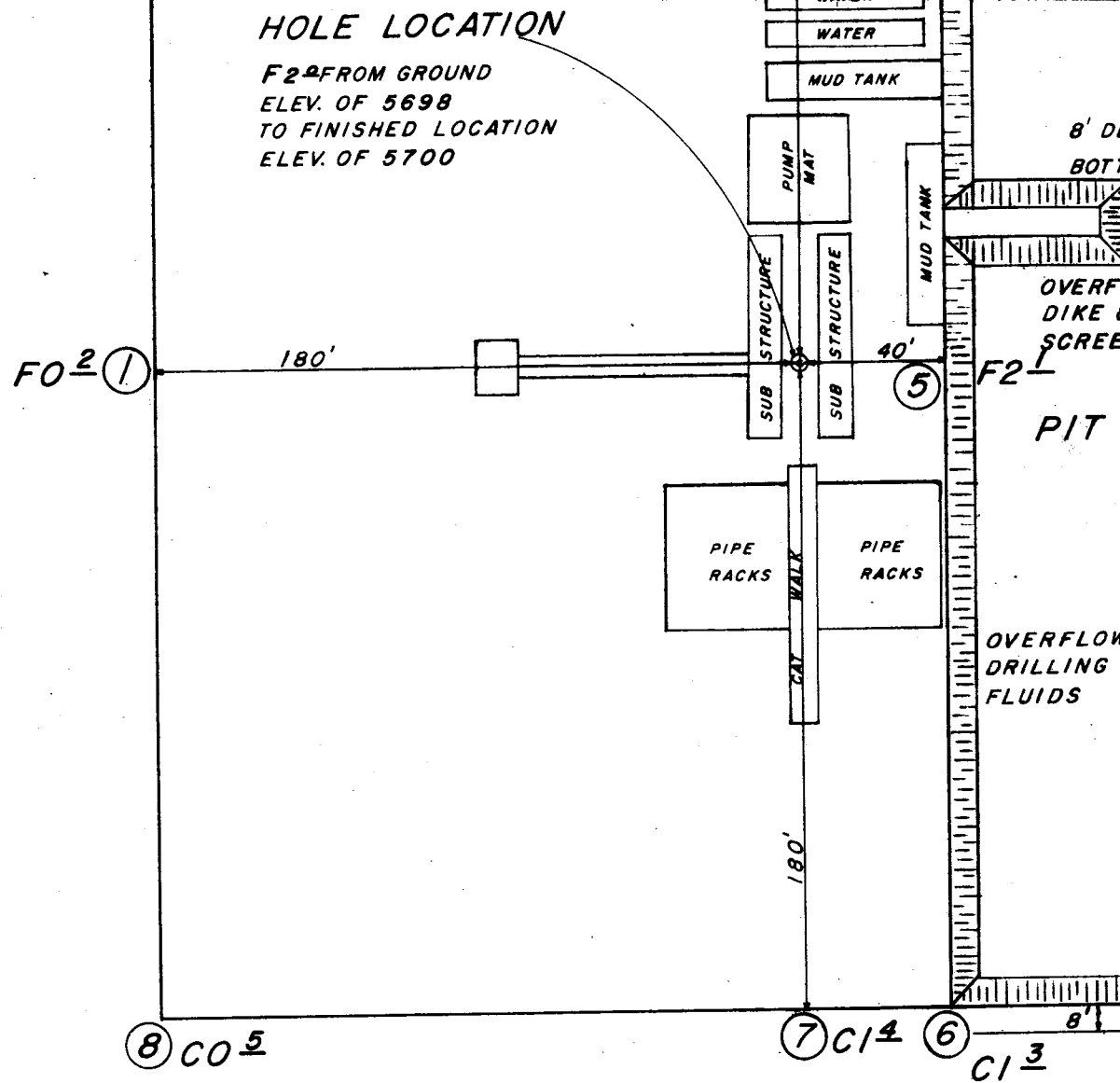
22 Feb. '82

79-121-028

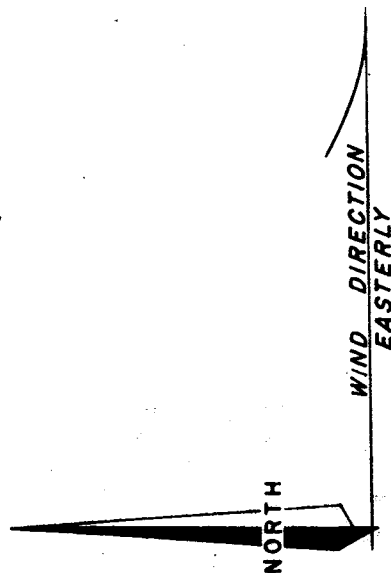


HOLE LOCATION

F2 FROM GROUND
ELEV. OF 5698
TO FINISHED LOCATION
ELEV. OF 5700



SCALE: 1" = 50'



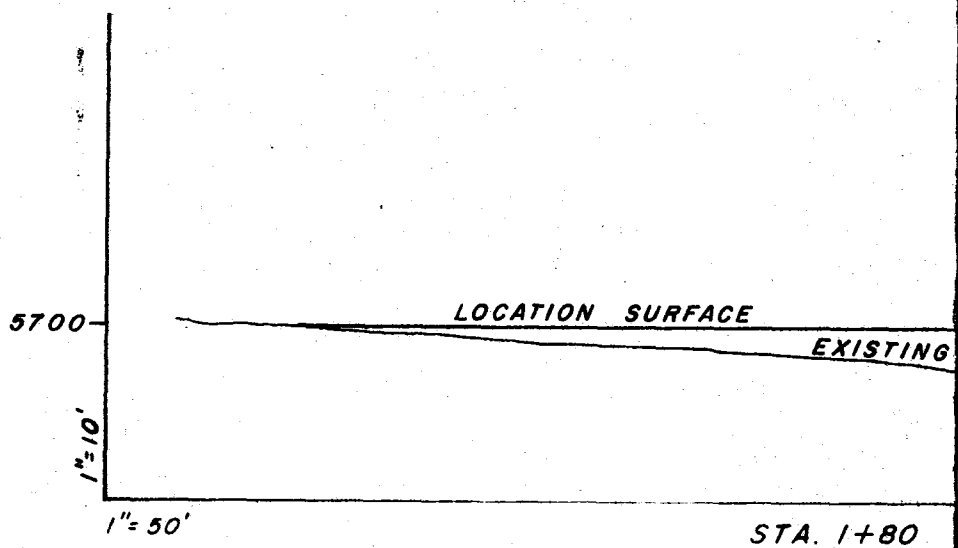
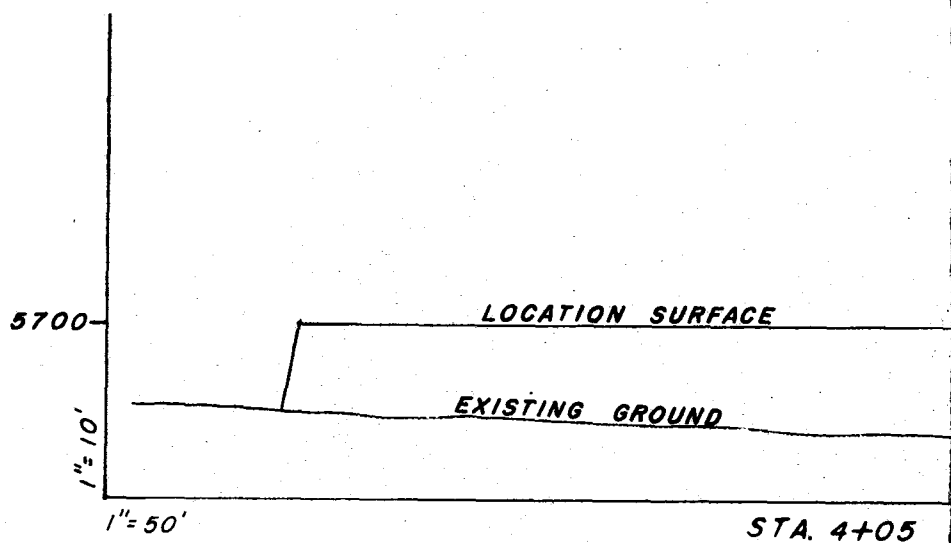
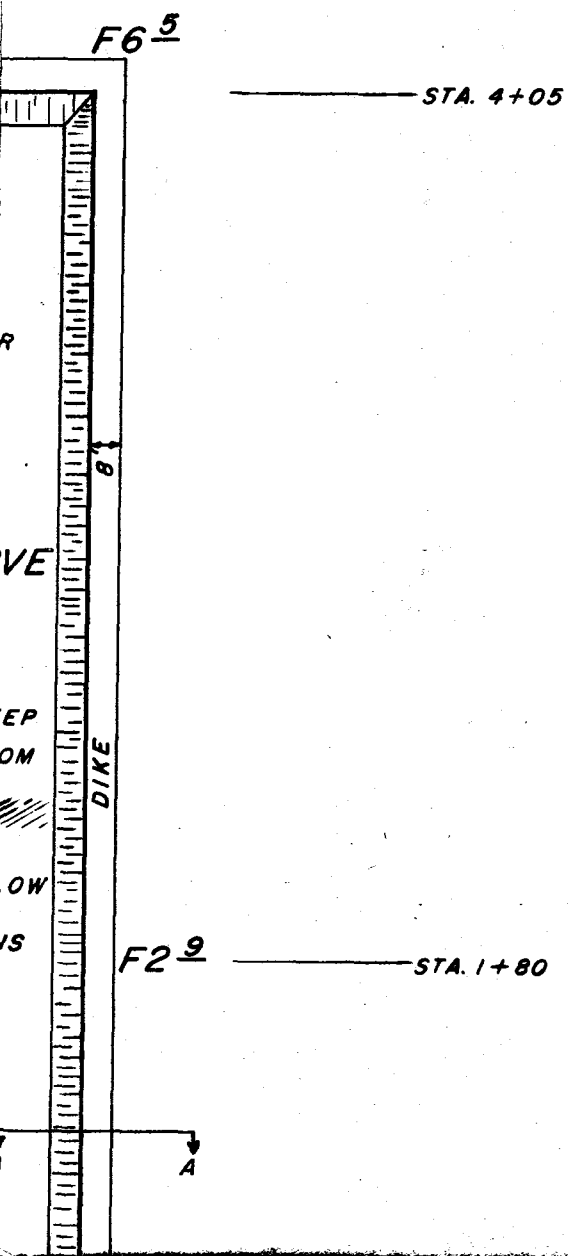
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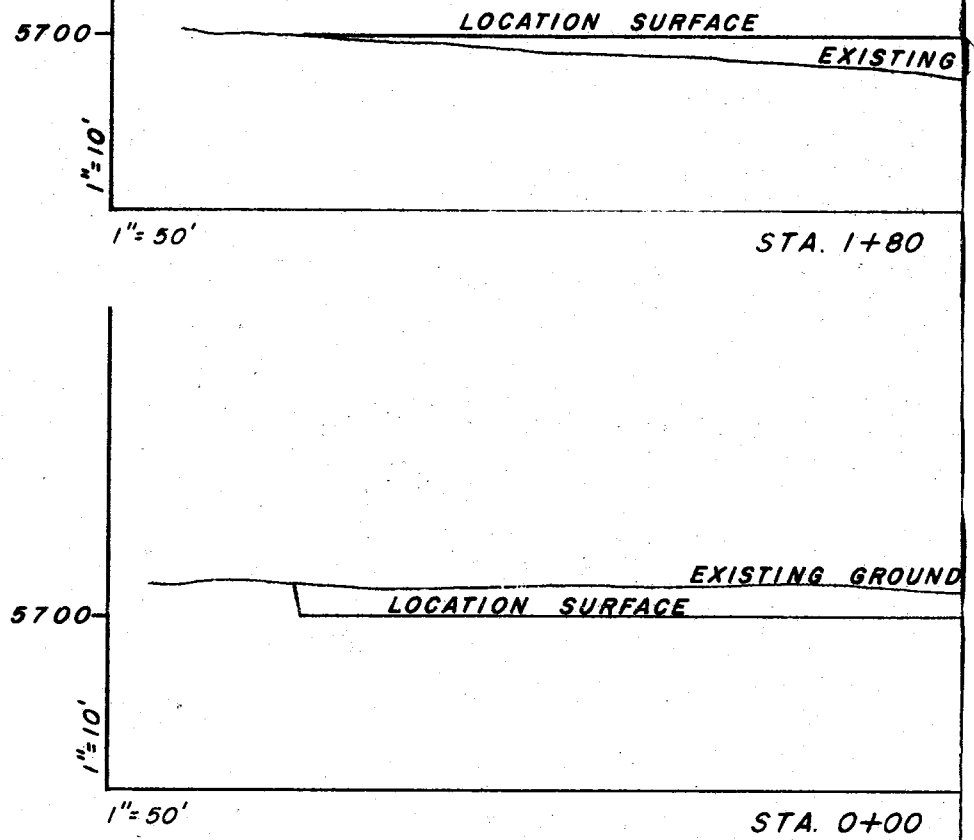
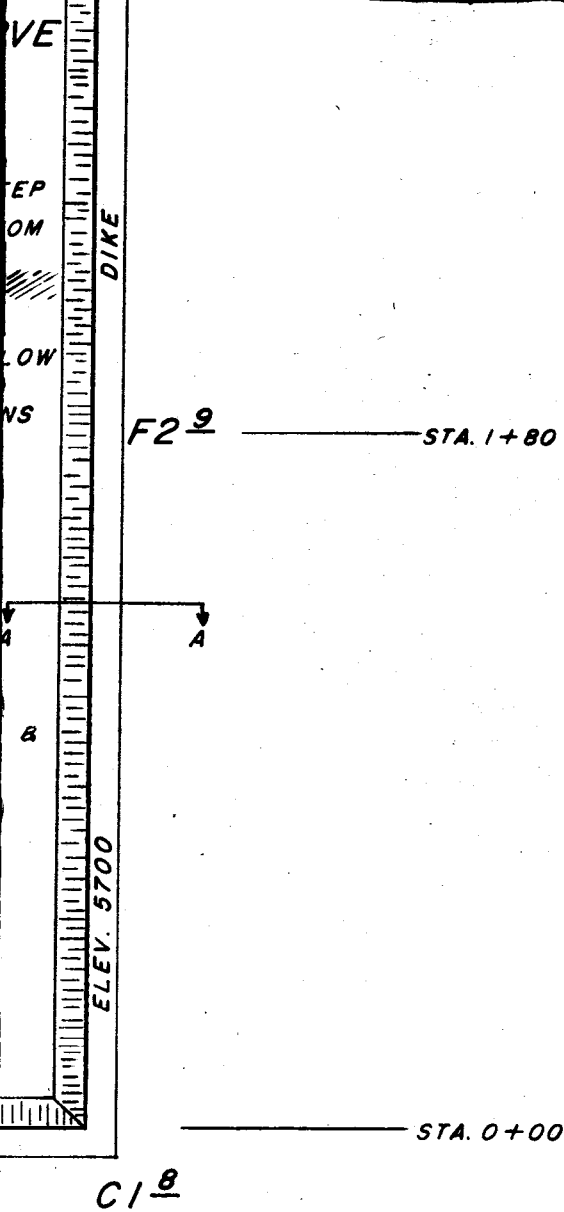
OVERFLOW
RESEAL
SOIL
COBBLE

UTEX OIL COMPANY

WELL LAYOUT PLAT

UTEX 2-27B3





AD FLAGGING TO BE INSTALLED OVER
E PIT.

S COMPOSED OF SANDY LOAM WITH

QUANTITIES

APPROXIMATE CUT: 4,700 cu

APPROXIMATE FILL: 9,800 cu.

LOCATED IN THE SE $\frac{1}{4}$ OF THE NE $\frac{1}{4}$ OF
SECTION 27, T2S, R3W, U.S.B.&M.

ION SURFACE

ING GROUND

RES. PIT

STA. 4+05

WELL
HOLE

ON SURFACE

EXISTING

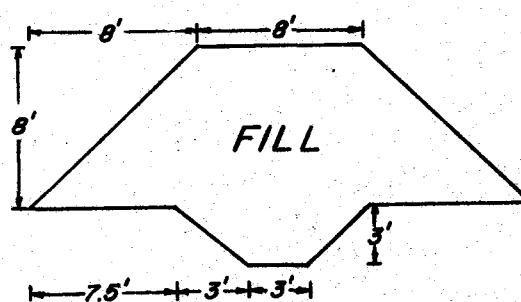
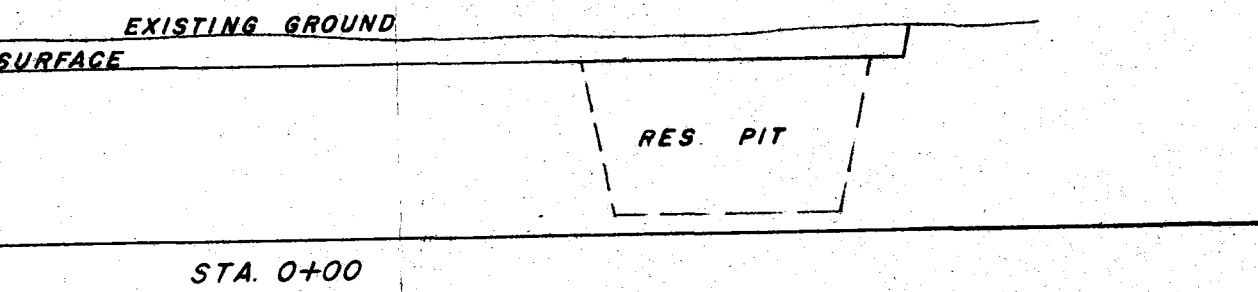
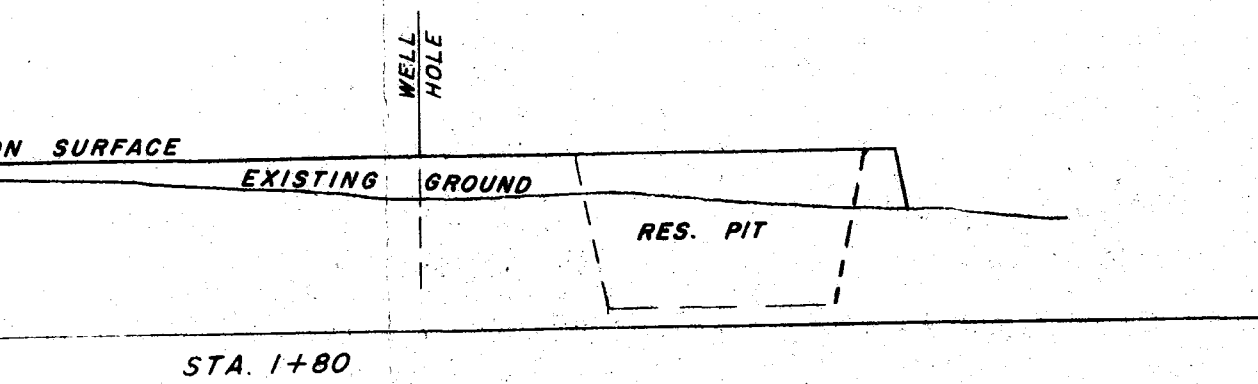
GROUND

RES. PIT

STA. 1+80


EXISTING GROUND

SURFACE



ITIES
 XIMATE CUT: 4,700 cu. yds.
 XIMATE FILL: 9,800 cu. yds.

KEYWAY A—A



JERRY D. ALLRED & ASSOCIATES
 Surveying & Engineering Consultants

121 North Center Street
 P.O. Drawer C
 DUCHESNE, UTAH 84021
 (801) 738-5352

DESCRIPTION OF RIGHT-OF-WAY

A 30 feet wide right-of-way over part of the SE $\frac{1}{4}$ of the NE $\frac{1}{4}$ of Section 27, Township 2 South, Range 3 West of the Uintah Special Base and Meridian, the centerline of said right-of-way being further described as follows:

Beginning at a point which is South 15 feet from the NE Corner of said SE $\frac{1}{4}$:

Thence West 720 feet parallel with the North line of said SE $\frac{1}{4}$ to the location of the UTEX OIL CO. 2-27B3 well, containing 0.50 acres.

USE BOUNDARY DESCRIPTION

Beginning at a point on the North line of the SE $\frac{1}{4}$ of the NE $\frac{1}{4}$ of Section 27, Township 2 South, Range 3 West of the Uintah Special Base and Meridian, said point being West 720 feet from the NE Corner of said SE $\frac{1}{4}$;

Thence South 400 feet;


Thence West 485 feet;

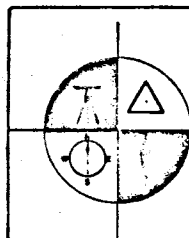
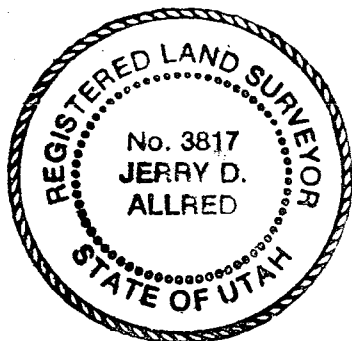
Thence North 400 feet;

Thence East 485 feet to the Point of Beginning, containing 4.45 acres.

SURVEYOR'S CERTIFICATE

This is to certify that under my personal supervision a survey was made of the parcels shown on this plat and that said plat was prepared from the field notes of said survey and is true and correct to the best of my knowledge.

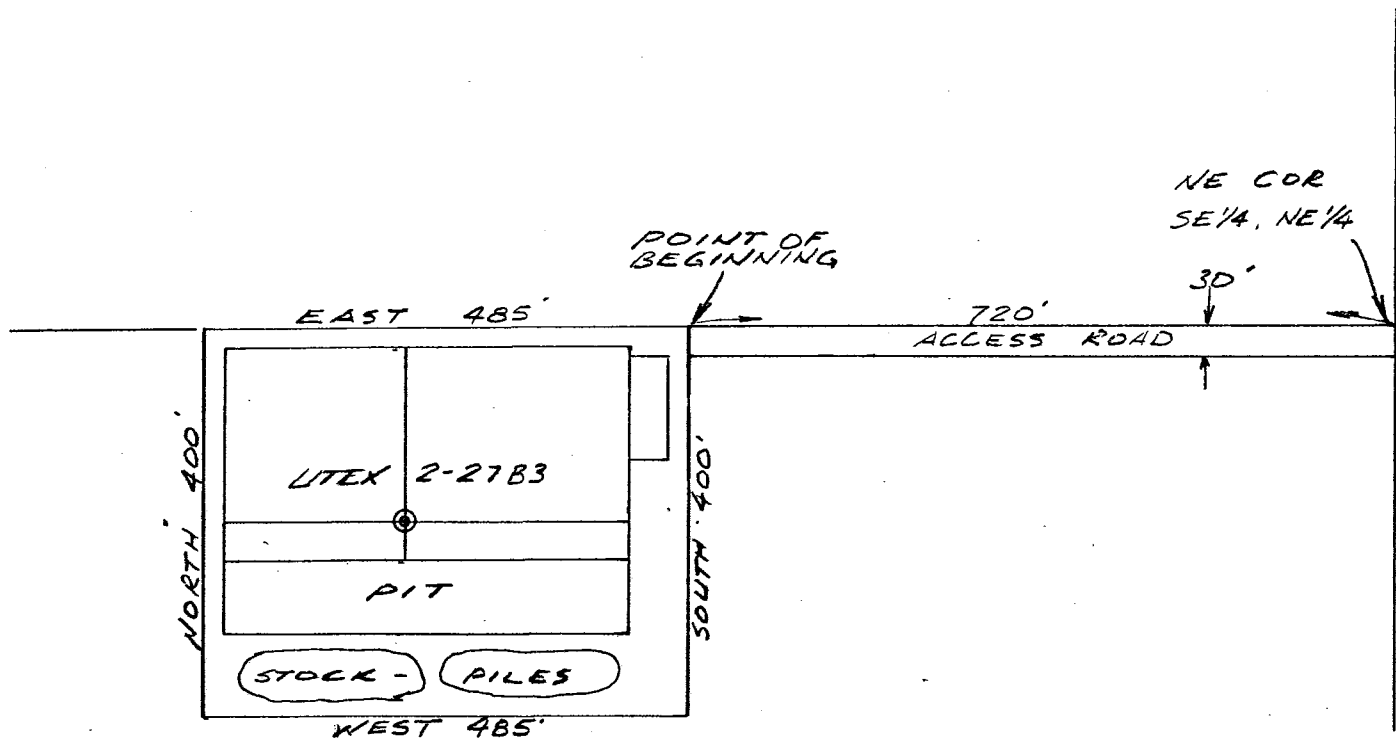

Jerry D. Allred, Registered Land
Surveyor, Cert. No. 3817 (Utah)



JERRY D. ALLRED & ASSOCIATES
Surveying & Engineering Consultants

121 North Center Street
P.O. Drawer C
DUCHESNE, UTAH 84021
(801) 738-5352

RIGHT-OF-WAY AND USE BOUNDARY
UTEX 2-27B3
UTEX OIL COMPANY



SCALE: 1" = 200'

**** FILE NOTATIONS ****

DATE: 2-26-82

OPERATOR: Utley Oil Co.

WELL NO: Bluebell 2-2783

Location: Sec. 27 T. 2S R. 3W County: Duchess

File Prepared: ☒

Entered on N.I.D: ☒

Card Indexed: ☒

Completion Sheet: ☒

API Number 43-013-30644

CHECKED BY:

Petroleum Engineer: _____

Director: OK as per order in 131-14 Topographic Exception

Administrative Aide: OK per rule below
to close to EL ~~per rule C-3(c)~~ need topog
Received letter 3/2/82

APPROVAL LETTER:

Bond Required: ☒

Survey Plat Required: ☐

Order No. 131-14 8/11/71

O.K. Rule C-3 ☐

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site ☐

Lease Designation Free

Plotted on Map ☐

Approval Letter Written ☐

Hot Line ☒

P.I. ☒

March 9, 1982

Utex Oil Company
4700 South 9th East
Suite #41-B
Salt Lake City, Utah 84117

Insofar as this office is concerned, approval to drill the above referred to oil well on said unorthodox location is hereby granted in accordance with the Order issued in Cause No. 131-14, dated August 11, 1971.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

CLEON B. FEIGHT
Office: 533-5771
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-013-30644.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Cleon B. Feight
Director

CBF/db
CC: OGM
Enclosure

CONFIDENTIAL

DIVISION OF OIL, GAS AND MINING

SPODDING INFORMATION

NAME OF COMPANY: UTEX OIL COMPANY

WELL NAME: 2- UTEX 27B3

SECTION SENE 27 TOWNSHIP 2 S RANGE 3 W COUNTY Duchesne

DRILLING CONTRACTOR UTEX DRILLING

RIG # 1

SPODDED: DATE 3-8-82

TIME 4:00 PM

How Rotary

DRILLING WILL COMMENCE _____

REPORTED BY Dorothy

TELEPHONE # 262-6869

DATE 3-10-82

SIGNED DB

UTEX OIL COMPANY

SUITE 41B
4700 SOUTH 9TH EAST
SALT LAKE CITY, UTAH 84117
PHONE 801 - 262-6869

conf

May 25, 1982

State of Utah
Division of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, Utah 84114

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Re: Utex 2-27B3 Well
Section 27, T2S, R3W, USM
Duchesne County, Utah

Gentlemen:

Enclosed please find the following logs pertaining to the above captioned well:

1. Two copies of the Dual Induction-SFL with Linear Correlation Log.
2. Two copies of the Simultaneous Compensated Neutron-Formation Density Log.

If you have any questions, please call.

Very Truly Yours,
Utex Oil Company

Margo Larsen
Margo Larsen

Enclosure

CONFIDENTIAL

STATE OF UTAH

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

SUNDRY NOTICES AND REPORTS ON WELLS(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR
Utex Oil Company

3. ADDRESS OF OPERATOR
Suite 41-B, 4700 S. 900 E., Salt Lake City, Utah

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* 84117
See also space 17 below.)
At surface
1,524' FNL 1,005' FEL

14. PERMIT NO.
43-013-30644

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
5,698 GR

5. LEASE DESIGNATION AND SERIAL NO.

Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Utex

9. WELL NO.

2-27B3

10. FIELD AND POOL, OR WILDCAT

Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 27, T2S, R3W,
U.S.M., SE $\frac{1}{4}$ NE $\frac{1}{4}$

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Drilling

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded well at 4:00 p.m. on March 7, 1982.

3-8-82 thru 3-14-82

Drilling in Uintah Formation

Drilled 0' to 2,504'

Ran 10 3/4" K-55 40.5# casing.

3-15-82 thru 3-21-82

Drilling in Uintah Formation

Drilled from 2,504' to 4,595'.

3-22-82 thru 3-28-82

Drilling in Green River Formation

Drilled from 4,595' to 6,196'.

3-29-82 thru 4-4-82

Drilling in Green River Formation

Drilled from 6,196' to 7,260'

18. I hereby certify that the foregoing is true and correct

SIGNED

Margo Karsen

TITLE

Receptionist

DATE June 18, 1982

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. <div style="text-align: center;">Fee</div>	
2. NAME OF OPERATOR <div style="text-align: center;">Utex Oil Company</div>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME 	
3. ADDRESS OF OPERATOR <div style="text-align: center;">Suite 41-B, 4700 S. 900 E., Salt Lake City, Utah</div>		7. UNIT AGREEMENT NAME 	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* 84117 <small>See also space 17 below.) At surface <div style="text-align: center;">1,524' FNL 1,005' FEL</div> </small>		8. FARM OR LEASE NAME <div style="text-align: center;">Utex</div>	
14. PERMIT NO. <div style="text-align: center;">43-013-30644</div>		9. WELL NO. <div style="text-align: center;">2-27B3</div>	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) <div style="text-align: center;">5,698 GR</div>		10. FIELD AND POOL, OR WILDCAT <div style="text-align: center;">Bluebell</div>	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <div style="text-align: center;">Section 27, T2S, R3W, U.S.M., SE$\frac{1}{4}$NE$\frac{1}{4}$</div>	
		12. COUNTY OR PARISH 13. STATE <div style="text-align: center;">Duchesne Utah</div>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <u>Drilling</u> <input type="checkbox"/>	<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4-5-82 thru 4-11-82
Drilling in Green River Formation
Drilled from 7,260' to 8,256'

4-12-82 thru 4-18-82
Drilling in Green River Formation
Drilled from 8,256' to 9,000'
Logging with Schlumberger
Run 7 5/8" casing
Cement.

4-19-82 thru 4-25-82
Drilling in Green River Formation
Drilled from 9,000' to 9,932'

4-26-82 thru 5-2-82
Drilling in Wasatch Formation
Drilled from 9,932 to 10,710'.

18. I hereby certify that the foregoing is true and correct

SIGNED Margo Kansen TITLE Receptionist DATE June 18, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. <div style="text-align: center;">Fee</div>	
2. NAME OF OPERATOR <div style="text-align: center;">Utex Oil Company</div>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR <div style="text-align: center;">Suite 41-B, 4700 S. 900 E., Salt Lake City, Utah</div>		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* 84117 See also space 17 below.) At surface <div style="text-align: center;">1,524' FNL 1,005' FEL</div>		8. FARM OR LEASE NAME <div style="text-align: center;">Utex</div>	
14. PERMIT NO. <div style="text-align: center;">43-013-30644</div>		9. WELL NO. <div style="text-align: center;">2-27B3</div>	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) <div style="text-align: center;">5,698 GR</div>		10. FIELD AND POOL, OR WILDCAT <div style="text-align: center;">Bluebell</div>	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <div style="text-align: center;">Section 27, T2S, R3W, U.S.M., SE$\frac{1}{4}$NE$\frac{1}{4}$</div>	
		12. COUNTY OR PARISH <div style="text-align: center;">Duchesne</div>	13. STATE <div style="text-align: center;">Utah</div>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <u>Drilling</u> <input type="checkbox"/>	<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-3-82 thru 5-9-82

Drilling in the Wasatch Formation

Drilled from 10,710' to 11,738'

5-10-82 thru 5-16-82

Drilling in Wasatch Formation

Drilled from 11,738' to 12,500'

Logging

5-17-82 thru 5-20-82

12,500' T.D. on 5-17-82

Logging

Run 5" 18# LT & C N-80 casing

Cement

Top of liner at 12,496'

Rig Released at 12:00 midnight on

May 19, 1982, wait on completion.

18. I hereby certify that the foregoing is true and correct

SIGNED

Margo Hansen

TITLE

Receptionist

DATE June 18, 1982

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UTEX OIL COMPANY

SUITE 41B
4700 SOUTH 9TH EAST
SALT LAKE CITY, UTAH 84117
PHONE 801 - 262-6869

June 17, 1982

RECEIVED
JUN 21 1982

Department of Natural Resources
Division of Oil, Gas and Mining
4241 State Office Building
Salt Lake City, Utah 84114

DIVISION OF
OIL, GAS & MINING

Re: Utex 2-27B3 Well
Sec. 27, T2S, R3W
Duchesne County, Utah

Gentlemen:

Enclosed please find the Well Report, in triplicate,
for the above captioned well.

Sincerely,

Margo Larsen
Margo Larsen

Enclosures

CONFIDENTIAL

SUBMIT IN DUPLICATE*

STATE OF UTAH

(See other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

UTEX OIL COMPANY

3. ADDRESS OF OPERATOR

Suite 41-B, 4700 South 9th East, Salt Lake City, Utah 84117

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1524' FNL 1005' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

43-013-30644

3-9-82

12. COUNTY OR PARISH
Duchesne13. STATE
Utah15. DATE SPUDDED
3-7-8216. DATE T.D. REACHED
5-16-8217. DATE COMPL. (Ready to prod.)
7-20-8218. ELEVATION (DP, RHH, RT, GR, ETC.)*
5698 GR19. ELEV. CASINGHEAD
570020. TOTAL DEPTH, MD & TVD
12,50021. PLUG, BACK T.D., MD & TVD
12,450

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY
0-T.D.

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Wasatch 10,078'-12,344'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

(DIL) CN-FD

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	40.5#	2502	14 3/4"	To surface	None
7 5/8"	26.4 & 29.7#	8998	9 7/8"	1068 Sacks	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
5"	8775	12,496	555 sx.	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	9100'	9100'
2 3/8"	6,000'	heat string

31. PERFORATION RECORD (Interval, size and number)

SEE ATTACHED

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
12,344-10,078	18,250 gal. 15% HCL
	5,000 gal. KCL water

33.* PRODUCTION

DATE FIRST PRODUCTION 7-20-82		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 7-21-82	HOURS TESTED 18	CHOKE SIZE 20/64	PROD'N. FOR TEST PERIOD →	OIL—BBL. 444	GAS—MCF. 488	WATER—BBL. 290	GAS-OIL RATIO 1.100:1 1099
FLOW. TUBING PRESS. 1100	CASING PRESSURE 0	CALCULATED 24-HOUR RATE →	OIL—BBL. 592	GAS—MCF. 651	WATER—BBL. 386	OIL GRAVITY-API (CORR.) 42° API	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

D. Baucum

35. LIST OF ATTACHMENTS

Perforation record

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Executive Secretary

DATE

8/14/82

*(See Instructions and Spaces for Additional Data on Reverse Side)

PERFORATION RECORD

2-27B3

12,332-44	11,056-68	10,496-500
12,312-18	11,028-36	10,482-86
12,092-96	11,002-14	10,466-72
12,014-20	10,986-88	10,410-14
11,892-96	10,906-10	10,394-402
11,698-710	10,892-96	10,368-74
11,644-48	10,778-92	10,288-92
11,360-64	10,690-700	10,252-58
11,356-58	10,614-20	10,240-43
11,310-14	10,578-86	10,134-40
11,304-08	10,572-76	10,114-20
	10,532-38	10,078-84

3 shots/ft. 120° phasing .34" holes

UTEX OIL COMPANY

SUITE 41B
4700 SOUTH 9TH EAST
SALT LAKE CITY, UTAH 84117
PHONE 801 - 262-6869

August 14, 1982

State of Utah
Division of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, Utah 84114

Gentlemen:


Enclosed please find duplicate copies of completion report for the 2-27B3 well, located in Section 27, T2S-R3W, USM, Duchesne County, Utah.

We hereby request that all information submitted relative to this well be held **confidential** for the maximum allowable period of time.

All logs run have been sent directly to your office by logging company. If you have not received the logs please advise.

If I may be of further assistance, please advise.

Sincerely,


D. T. Hansen

RECEIVED
AUG 20 1982

DIVISION OF
OIL, GAS & MINING

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

<div style="font-size: 2em; font-weight: bold; opacity: 0.5; transform: rotate(-5deg); display: inline-block;">RECEIVED</div> <div style="font-size: 1.2em; font-weight: bold;">JUN 27 1988</div> <div style="font-size: 0.8em; font-weight: bold;">DIVISION OF OIL, GAS & MINING</div>		5. LEASE DESIGNATION AND SERIAL NO. Fee 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME Utex 9. WELL NO. 2-27B3 10. FIELD AND POOL, OR WILDCAT Altamont 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 27, T2S-R3W 12. COUNTY OR PARISH Duchesne 13. STATE Utah
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> 2. NAME OF OPERATOR ANR Production Company 3. ADDRESS OF OPERATOR P.O. Box 749, Denver, CO 80201-0749 4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations. See also space 17 below.) At surface 1524' FNL & 105' FEL 14. PERMIT NO. 43-013-30644 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6872' GR		

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) Change of Operator ☒

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective April 1, 1988 ANR Production Company took over operations on the above-referenced well from Utex Oil Company.

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
1-TAS	
2- MICROFILM	✓
3- FILE	

18. I hereby certify that the foregoing is true and correct

SIGNED

Eileen Danni Dey
Eileen Danni Dey

TITLE

Regulatory Analyst

DATE

June 24, 1988

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small>		5. LEASE DESIGNATION & SERIAL NO. Fee 6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME N/A	
2. NAME OF OPERATOR ANR Production Company		8. FARM OR LEASE NAME Utex	
3. ADDRESS OF OPERATOR P. O. Box 749, Denver, Colorado 80201-0749 (303) 573-4476		9. WELL NO. 2-27B3	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1524' FNL & 105' FEL At proposed prod. zone Same as above		10. FIELD AND POOL, OR WILDCAT Altamont	
14. API NO. 43-013-30644 POW		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6872' GR	
12. COUNTY Duchesne		13. STATE Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(Other) _____
APPROX. DATE WORK WILL START _____		DATE OF COMPLETION <u>November 4, 1990</u>	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

October 25-November 4, 1990 Must be accompanied by a cement verification report.

- 1) MIRU. POOH w/rods and pump. Release TAC & POOH w/tubing.
- 2) RIH w/4-1/8" mill and CO tools. Tag liner top @ 8,775'. CO 5" liner to 12,350'. POOH and LD CO tools.
- 3) Perfed 9,868-12,240' w/3 SPF, 120° phase, 147 total holes. RIH w/5" Mtn. States Arrowset 1 10K pkr, on/off tool, 3 jts. 2-7/8" tubing and 3-1/2" tubing. Set pkr. @ 8,859'. Acidized perfs 9,868-12,344' w/43,000 gals. 15% HCL + additives. MTP 8,500 psi, ATP 7,500 psi, MIR 21 BPM, AIR 18 BPM. ISIP 4,700 psi, 15 min 3,825 psi, TLTR 1,670 BBLs. Swabbed load.
- 4) Release pkr. and LD 3-1/2" tbg. RIH w/4-1/2" PBGA & BHA. Set TAC @ 8,829'. RIH w/modified 86 rod design and 1-3/4" pump. RD service unit. Returned well to production.

18. I hereby certify that the foregoing is true and correct.

SIGNED Eileen Danni Dev TITLE Regulatory Analyst DATE November 15, 1990

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT— for such proposals.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)		6. Lease Designation and Serial Number Fee
2. Name of Operator ANR Production Company		7. Indian Allottee or Tribe Name N/A
3. Address of Operator P. O. Box 749, Denver, Colorado 80201-0749		8. Unit or Communitization Agreement N/A
4. Telephone Number (303) 573-4476		9. Well Name and Number Utex #2-27B3
5. Location of Well Footage : 1524' FNL & 1005' FEL Q.Q. Sec. T. R. M. : SENE Section 27, T2S-R3W		10. API Well Number 43-013-30644
		11. Field and Pool, or Wildcat Altamont

County : Duchesne
State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Emergency Pit</u> | |

Approximate Date Work Will Start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

ANR Production Company requests permission to close the existing emergency pit on the above-referenced location using microbial remediation and install a lined pit. The liner will be seamless, 30 MIL, and 20 year warranted. Any emergency use of this pit will be reported to your office as soon as possible and the pit will be emptied and the liquids disposed of in an approved manner within 48 hours following its use, unless otherwise instructed by your office.

(Please see the attached letter submitted to your office 5/7/91 further describing this project.)

RECEIVED

JUL 01 1991

14. I hereby certify that the foregoing is true and correct

Name & Signature

(State Use Only)

DIVISION OF
OIL, GAS & MINING

Regulatory Analyst Date 6/27/91

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 6/27/91

BY: [Signature]



Coastal

The Energy People

MICHAEL E. McALLISTER, Ph. D.
DIRECTOR
ENVIRONMENTAL & SAFETY AFFAIRS
COASTAL OIL & GAS CORPORATION

May 7, 1991

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RECEIVED

JUL 01 1991

**DIVISION OF
OIL, GAS & MINING**

Attention: Dianne R. Nielson, Ph.D.
Division Director

Dear Ms. Nielson:

Coastal Oil & Gas Corporation and ANR Production Co., Inc., known hereafter as COG welcomes the opportunity to provide the State of Utah with information regarding our emergency pits in the Altamont/Bluebell producing areas.

COG shares your concern for protecting ground water and other natural resources. We recognize our responsibility to conduct our operations lawfully, ethically and in an environmentally responsible manner.

COG acknowledges the potential environmental liabilities with emergency pits. Therefore, we are currently conducting a pilot program using bioremediation technology as the closure technique. It is anticipated that the microbial treatment process will achieve a cost effective closure while eliminating long term waste disposal liabilities associated with conventional closure technologies.

COG is currently 90 days into the pilot program. The selected pits have been inoculated and filled to the desired liquid level. The pit walls and bottoms have been manually turned to achieve maximum microbial contact. To date, we are able to photographically document the success of our efforts. If the program continues to progress as expected, we will use this technology as our plan of action for the remaining pits.

Utilizing microbes or any other type of closure technique will necessitate the need for emergency containment in the event of an operating system upset and/or failure. COG respectfully requests, as part of our plan of action, the State of Utah's approval to utilize lined emergency pits to meet this need.

Coastal Oil & Gas Corporation

Head Office: 1000 West North Temple, Salt Lake City, Utah 84119 • TEL 801-466-0000 • FAX 801-466-0001
Houston Office: 1000 West North Temple, Houston, Texas 77002 • TEL 713-877-0000 • FAX 713-877-0001

RECEIVED

JUL 01 1991

State of Utah
May 7, 1991
Page - 2 -

DIVISION OF
OIL, GAS & MINING

Our intent is simple. COG will construct an emergency pit immediately adjacent to the existing pits. The new pit's size will be held to a minimum, yet large enough to provide adequate protection. The new pit will be lined using a 30 mil, 20 year warranty, seamless liner. All emergency piping will be removed from the pit to be closed and diverted to the new lined excavation. The old pit will be closed by microbe or other closure technology.

COG feels we are eliminating the potential environmental liability exposure of the past practice of unlined pits. Additionally, the now lined pits afford COG, as a prudent operator, the opportunity to keep the pits clean, remove any liquids as a result of upset conditions within 48 hours and most importantly the pit liner will be inspected on a documented scheduled basis for maximum efficiency. If a problem is noted, corrections will receive priority attention.

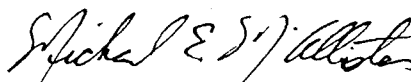
The pits listed in your letters to Coastal Oil & Gas Corporation and ANR Production Company Co., Inc. will be the first pits on our state leases to be closed.

To re-confirm our position, COG conducts it's operations in an environmentally sound manner. With the State of Utah's approval for the installation of "lined emergency pits", we will continue with our planned pit closure program. At the same time this program offers future protection to the groundwater and other natural resources in Utah.

Your approval of COG's request to install "lined emergency pits" would be appreciated. Additionally, at your request COG will provide the State of Utah with a copy of our Waste Management Program.

If there are any questions or if additional information is needed, please do not hesitate to call.

Very truly yours,



Michael E. McAllister, Ph.D.

MEM:sc

bcc: R.L. Bartley
E. Dey
W.L. Donnelly
L.P. Streeb

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells; deepen existing wells; or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT— for such proposals.

6. Lease Designation and Serial Number

Fee

7. Indian Allottee or Tribe Name

N/A

8. Unit or Communitization Agreement

N/A

9. Well Name and Number

Utex #2-27B3

10. API Well Number

43-013-30644

11. Field and Pool, or Wildcat

Altamont

1. Type of Well

☒ Oil Well☐ Gas Well☐ Other (specify)

2. Name of Operator

ANR Production Company

3. Address of Operator

P. O. Box 749

Denver, CO 80201-0749

4. Telephone Number

(303) 573-4476

5. Location of Well

Footage 1524' FNL & 1005' FEL

CO. Sec. T. R. M. : SE/NE Section 27, T2S-R3W

County : Duchesne

State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|--|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input checked="" type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Approximate Date Work Will Start 12/15/91

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Date of Work Completion

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

• Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached procedure to recomplete the subject well to the Lower Green River formation.

RECEIVED

DEC 09 1991

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 12-11-91

BY: J. Matthews

DIVISION OF
OIL GAS & MINING

I hereby certify that the foregoing is true and correct

Name & Signature

State Use Only)

Title Regulatory Analyst Date 12/5/91

RECOMPLETION PROCEDURE

Utex #2-27B3
Section 27, T2S, R3W
Duchesne County, Utah

WELL DATA

Location: 1524' FNL & 1005' FEL
Elevation: 5698' GR, 5714' KB
Total Depth: 12,500'
PBTD: 12,450'
Casing: 10-3/4" 40.5# K-55 @ 2502', cmt to surface
7-5/8" 26.4# & 29.7# N-80 @ 8998', cmt w/1068 sxs
5" 18# N-80 liner from 8775' to 12,496', cmt w/555 sxs
Tubing: 2-7/8" 6.5# N-80 EUE @ 8701'

TUBULAR DATA

Description	ID	Drift	Capacity	Burst	Collapse
10-3/4" 40.5# K-55	10.050"	9.894"	.0981 B/F	3130 psi	1580 psi
7-5/8" 26.4# N-80	6.969"	6.844"	.047 B/F	6020 psi	3400 psi
7-5/8" 29.7# N-80	6.875"	6.750"	.0459 B/F	6890 psi	4790 psi
5" 18# N-80	4.276"	4.151"	.0177 B/F	10140 psi	10490 psi
3-1/2" 9.3# N-80	2.992"	2.867"	.00870 B/F	10160 psi	10530 psi
2-7/8" 6.5# N-80 IJ-NuLok	2.441"	2.347"	.00579 B/F	10570 psi	11160 psi

WELL HISTORY

July 1982: Initial completion in Wasatch from 10,078' to 12,344', 3 SPF, 645 total holes. After acid stimulation w/18,250 gals 15% HCl well flowed 592 BOPD, 651 MCFPD, and 386 BWPD w/FTP 1100 psi on 20/64" choke.

September 1982: Install hydraulic pump.

August 1983: Perforate from 9872' to 12,260', 2 SPF, 374 total holes. Acidize perforations from 9872' to 12,344', 1019 total perforations w/20,000 gals 15% HCl. Let well flow.

February 1984: Re-install hydraulic pump.

January 1986: CO to 12,320'. Acid wash all perfs.

May 1989: CO to 12,350'. Install beam pump.

November 1990: CO to 12,350'. Add perfs from 9868' to 12,240', 147 total holes, 3 SPF. Acidize perfs 9868' to 12,344' (1166 tot holes) w/43,800 gals 15% HCl.

PRESENT STATUS

Presently producing on beam pump (as of November 12, 1991) 10 BO, 57 BWPD and 30 MCFPD.

PROCEDURE

- 1) MIRU service rig. ND wellhead and NU BOPE. Release TAC and POOH w/rods and tbg.
- 2) PU and RIH w/4-1/8" mill & CO tools. CO 5" liner to $\pm 9868'$.
- 3) RU wireline service company. RIH w/GR, CBL and CL log from liner top at $\pm 8775'$ to 50' above cmt top or $\pm 2500'$ (whichever comes first).
- 4) PU & RIH w/5" ~~FZ Drill~~ CIBP. Set CIBP at $\pm 9840'$ (top perf at 9868'). RIH w/dump bailer and spot 2 sxs of cmt on CIBP (cmt top at $\pm 9817'$).
- 5) PU & RIH w/3-1/8" csg gun, 120° phasing, 3 SPF and perforate new holes in the Lower Green River from 8794' to 9786', 42 settings, 126 total holes, per the attached perf schedule. PU & RIH w/4" csg gun, 120° phasing, 3 SPF and perforate new holes in the Lower Green River from 8166' to 8757', 26 settings, 78 total holes, per the attached perf schedule.
- 6) PU & RIH w/7-5/8" Mountain States Arrowset 1-10K pkr, on/off tool and F-nipple, and $\pm 8110'$ 3-1/2" 9.3# N-80 tubing. Set pkr at $\pm 8110'$.
- 7) Acidize perfs from 8166' to 9786' (204 tot holes) w/6200 gals 15% HCl w/360 - 1.1 BS's and specified additives. Max treating pressure 8500 psi.
NOTE: The above acid job should be designed to include:
 - A) All fluids to be heated to 150°F.
 - B) Precede acid w/100 bbls 3% KCl wtr w/10 gals per 1000 gals scale inhibitor w/50 - 1.1 BS's evenly spaced.
 - C) All water to contain 3% KCl.
 - D) Acidize in 1 stage w/310 - 1.1 BS's evenly spaced.
- 8) Flow/swab back acid load.
- 9) If well flows, drop plug. Release from on/off tool. POOH and LD 3-1/2" tbg. RIH w/2-7/8" production string. Sting into pkr. Retrieve plug and return well online. RIH w/artificial lift when well dies (see Step 10). If well does not flow, proceed to Step 10.
- 10) Rls pkr, POOH, LD 3-1/2" tbg & pkr. PU & RIH w/TAC and 4-1/2" GA assembly. Set TAC @ $\pm 8138'$, SN @ $\pm 8075'$. RIH w/1-3/4" pump, 450' - 1" rods, 2825' - 3/4" rods, 2425' - 7/8" rods and 2375' - 1" rods. If FL is shallow, set pumping unit speed at 10 to 10.5 SPM. Return online.

Greater Altamont Field
ANR - Utex #2-27B3
NE/4 Section 27, T2S-R3W
Duchesne County, Utah

Perforation Schedule

Depth reference: Schlumberger DIL-SFL, Run 1 & 2 (4/16/82, 5/16/82).

9786	9514	9033	8526
9777	9507	8867	8521
9773	9449	8853	8501
9768	9412	8847	8455
9660	9383	8837	8422
9649	9382	8823	8402
9632	9302	8818	8341
9622	9299	8794	8333
9604	9297	8757	8300
9580	9272	8719	8269
9573	9181	8705	8241
9567	9176	8680	8229
9561	9163	8659	8209
9556	9157	8628	8201
9549	9059	8601	8187
9541	9055	8562	8182
9522	9041	8559	8166

Gross Lower Green River Interval 8166'-9786'

68 feet, 44 zones

Note: No CBL run above 8770'.

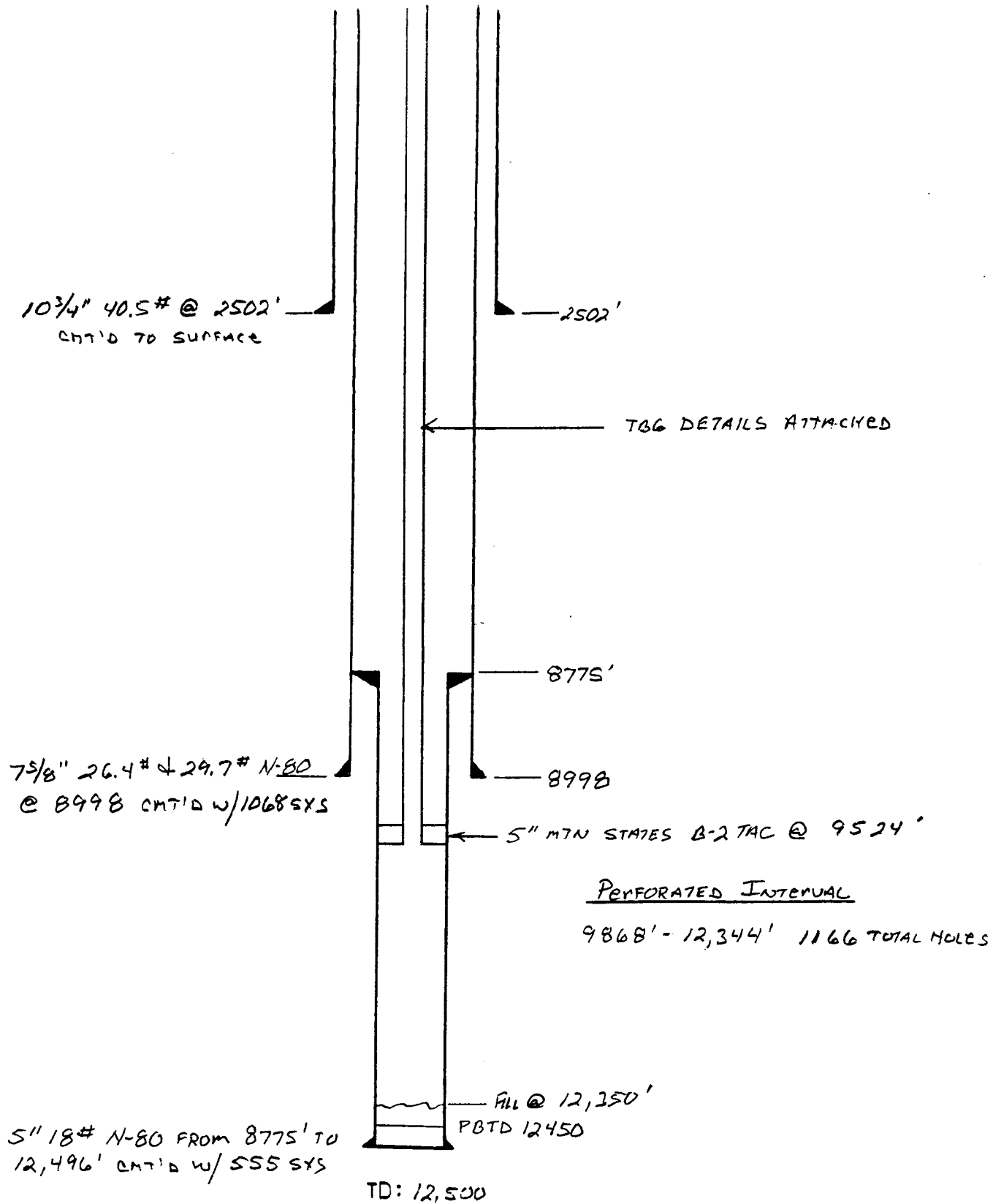
RJL
11/12/91

PRESENT WELLBORE SCHEMATIC

UTEX #2-2783

ALTAHONT, Utah

S.C. Prutch
AS OF 11/19/91



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells; deepen existing wells; or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT— for such proposals.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)		6. Lease Designation and Serial Number Fee
2. Name of Operator ANR Production Company		7. Indian Allottee or Tribe Name N/A
3. Address of Operator P. O. Box 749 Denver, CO 80201-0749		8. Unit or Communitization Agreement N/A
4. Telephone Number (303) 573-4476		9. Well Name and Number Utex #2-27B3
5. Location of Well Footage 1524' FNL & 1005' FEL Q.Q. Sec. T., R., M. : SE/NE Section 27, T2S-R3W		10. API Well Number 43-013-30644
County : Duchesne State : UTAH		11. Field and Pool, or Wildcat Altamont
12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Approximate Date Work Will Start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other Recompletion | |

Date of Work Completion 12/15/91

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for the recompletion procedure performed on the above referenced well.

RECEIVED

JAN 03 1992

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature

Eileen Danni Day
Eileen Danni Day

Title Regulatory Analyst Date 12/31/91

(State Use Only)

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

PAGE 4

UTEX #2-27B3 (LOWER GREEN RIVER RECOMPLETION)
ALTAMONT FIELD
DUCHESNE COUNTY, UTAH
WI: 100% ANR AFE: 63810
TD: 12,500' PBD: 9,840'
5" LINER @ 8,775'-12,496'
PERFS: 8,166'-9,786'
CWC(M\$): \$87.2

12/4/91 POOH w/rod pmp BHA. MIRU. LD HH. POOH w/86 tapered rod string & pmp.
DC: \$3,115 TC: \$3,115

12/5/91 CO 5" liner. ND WH, NU BOP's. POOH w/rod pmp BHA. SIH w/4-1/8" mill & CO tools.
DC: \$3,939 TC: \$7,054

12/6-8/91 Prep to acidize. CO liner to 12,360'. PU & RIH w/5" CIBP. Set plug @ 9840'. Dump 2 sx cmt on CIBP. RU CBL, CR & CL log from liner top @ 8775'-6300'. Perf Lower Green River from 8166'-9786', 3 SPF, 204 total holes. IFL 5900', FFL 5850'. PU & RIH w/pkr & 3-1/2" tbg.
DC: \$23,473 TC: \$30,527

12/9/91 Flow back load volume. Set pkr @ 8100'. Acidized perfs w/43,800 gals 15% HCl & 1701 - 1.1 BS's. MTP 8700#, ATP 7900#, MIR 21 BPM, AIR 18 BPM, ISIP 2000#, 15 min 1300#, 382 BLWTBR. Flwd 66 BLW.
DC: \$28,704 TC: \$58,972

12/10/91 POOH w/3-1/2" tbg. Fish pkr. Flwd 77 BO, 309 BLW. Unable to rel pkr. Sheared on/off tool. SOOH w/3-1/2" tbg.
DC: \$2,667 TC: \$61,639

12/11/91 Fish pkr. POOH w/3-1/2" tbg. RIH w/5-3/4" OS & fish BHA. Well kicking.
DC: \$5,529 TC: \$67,377

12/12/91 POOH w/fish. Latch fish & jar loose. SOOH w/fish. Well kicking.
DC: \$9,281 TC: \$76,658

12/13-15/91 Producing. LD fishing equip & pkr. RIH w/TAC, gas anchor & BHA. Set TAC @ 8147', SN @ 8042'. RIH w/1-3/4" pmp & 86 rod design. Return to production.
DC: \$21,395 TC: \$98,053

12/15/91 Pmpd 64 BO, 132 BW, 0 MCF/5 hrs.

12/16/91 Pmpd 11 BO, 386 BW, 69 MCF.

12/17/91 Pmpd 200 BO, 313 BW, 75 MCF.

12/18/91 Pmpd 233 BO, 215 BW, 77 MCF.

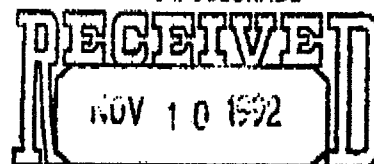
12/19/91 Pmpd 178 BO, 172 BW, 89 MCF.

Prior prod: 11 BOPD, 47 BWPD, 33 MCFPD. Final report.

Stipulations for Approval of Plug and Abandon Procedure
ANR Production Company
Utex 2-27B3
Sec. 27, T. 2 S, R. 3 W
Duchesne County, Utah
API No. 43-013-30644

1. Notify DOGM 24 hours prior to plugging.
2. After Step 3 POH to $\pm 2552'$ pump balance cement plug 100' in length.
3. Continue POH with 100' plug @ surface.
4. After cutting off wellhead, fill all annulus with 100' cement.
5. Perforation of casing is not necessary.

ORLG. & PRODUCTION DEPARTMENT
DENVER, COLORADO



REC. _____ VEB. _____ TCY. _____ CEM. _____
DKD. _____ NOS. _____ SCP. _____ EDD. _____
MDE. _____ MOR. _____ LPS. _____ RLB. _____

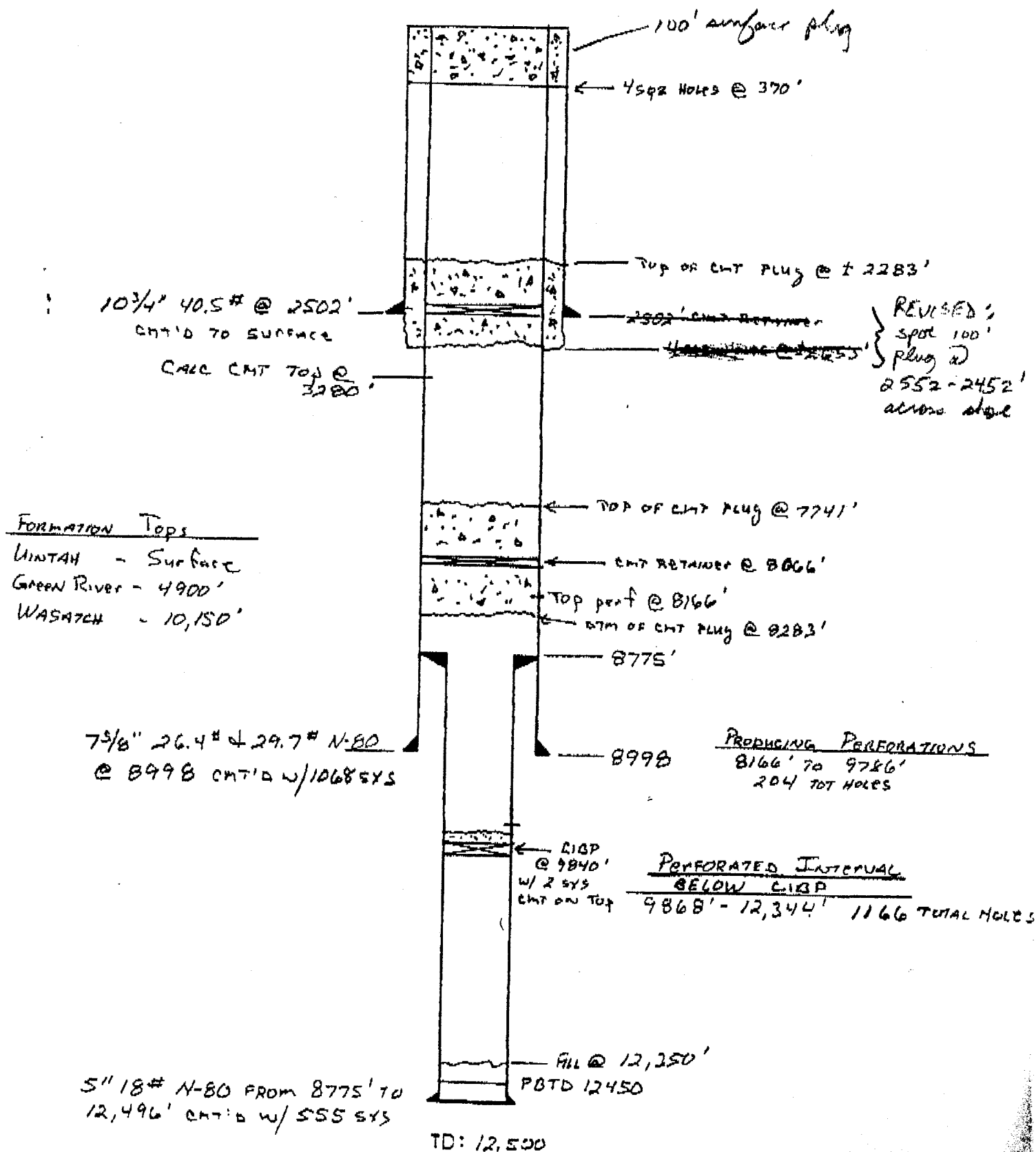
PROPOSED
PTA WELLBORE SCHEMATIC

UTEX # 2-27B3

ALTAHONT, Utah

S.C. Prutch

8/17/92



PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

☒ Well File UTEX 2-27B3☐ Suspense☐ Other(Location) Sec 27 Twp 2S Rng 3W
(API No.) 43-013-30644

(Return Date) _____

(To - Initials) _____

1. Date of Phone Call: 1/25/95 Time: 9:522. DOGM Employee (name) L. CORDOVA (Initiated Call ☒
Talked to:

(1/19/95)

Name ALAN & JANICE WHITE (Initiated Call ☒ - Phone No. (801) 454-3176of (Company/Organization) LANDOWNER3. Topic of Conversation: REHAB

4. Highlights of Conversation: _____

ORIGINAL "SURF USE AGREEMENT" W/UTEX1988 ANR TOOK OVER WELL & ORIGINAL "SURF USE AGREEMENT"WELL PA'D 1993 BY ANR / ACCEPTED BY DOGMREHAB NOT COMPLETELANDOWNER REQUESTED THAT ANR REHAB LOC, AS PER THE "SURF USE AGREEMENT"ANR COLLECTED BIDS - BIDS TO HIGH - DID NOT CONTRACT ANY WORKANR OFFERED LANDOWNER APPROX. \$4,000 SETTLEMENTLANDOWNER TURNED DOWN THE OFFER AND SOUGHT LEGAL COUNSELLANDOWNER'S ATTORNEY REFERRED LANDOWNER TO DOGM FOR POSSIBLE INTERVENTION(WANTED TO KNOW IF DOGM COULD FORCE ANR TO REHAB OR PULL EXISTING BOND FOR REHAB)DOGM/ADMIN. - WELL DRILLED PRIOR TO 1984 O&G STATUTE CHANGE (CHANGE INCLUDES REHABOF LOCATION AND PLUGGING OF THE WELL) - ALSO, "SURF USE AGREEMENT" IN PLACE THATAPPLIES TO BOTH PLUGGING & REHAB. LEGAL MATTER BETWEEN "UTEX, ANR & LANDOWNER".

01/17/95 D E T A I L W E L L D A T A menu: opt 00
 api num: 4301330644 prod zone: GR-WS sec twnshp range qr-qr
 entity: 2385 : 2-27B3 27 2.0 S 3.0 W SENE
 well name: UTEX 2-27B3
 operator: N0675 : ANR PRODUCTION COMPANY INC meridian: U
 field: 55 : ALTAMONT
 confidential flag: confidential expires: alt addr flag:
 *** application to drill, deepen, or plug back ***
 lease number: FEE lease type: 4 well type: OW
 surface loc: 1524 FNL 1005 FEL unit name:
 prod zone loc: 1524 FNL 1005 FEL depth: 12500 proposed zone:
 elevation: 5698' GR apd date: 820303 auth code: 131-14
 * * completion information * * date recd: 820820 la/pa date:
 spud date: 820307 compl date: 820720 total depth: 12500'
 producing intervals: 9868-12344'
 bottom hole: 1524 FNL 1005 FEL first prod: 820720 well status: PA
 24hr oil: 592 24hr gas: 651 24hr water: 386 gas/oil ratio: 1099
 * * well comments: directionl: api gravity: 42.00
 880628 OPER FR N1040 EFF 4/1/88:910115 PZ FR WSTC:911211 INT TO RECOMPL GRRVL
 911215 RECOMPL:SEE GRRVL PZ:930204 PA'D GRRVL EFF 1/19/93:

opt: 21 api: 4301330644 zone: date(yy-mm): enty 380 acct: N0250

01/17/95 D E T A I L W E L L D A T A menu: opt 00
 api num: 4301330644 prod zone: GRRVL sec twnshp range qr-qr
 entity: 2385 : 2-27B3 27 2.0 S 3.0 W SENE
 well name: UTEX 2-27B3
 operator: N0675 : ANR PRODUCTION COMPANY INC meridian: S
 field: 55 : ALTAMONT
 confidential flag: confidential expires: alt addr flag:
 *** application to drill, deepen, or plug back ***
 lease number: FEE lease type: 4 well type: OW
 surface loc: 1524 FNL 1005 FEL unit name:
 prod zone loc: 1524 FNL 1005 FEL depth: 12500 proposed zone:
 elevation: 5698' GR apd date: 820303 auth code: 131-14
 * * completion information * * date recd: 820820 la/pa date:
 spud date: 820307 compl date: 911215 total depth: 12500'
 producing intervals: 8166-9786'
 bottom hole: 1524 FNL 1005 FEL first prod: 911219 well status: PA
 24hr oil: 11 24hr gas: 47 24hr water: 33 gas/oil ratio:
 * * well comments: directionl: api gravity:
 SEE GR-WS PZ:930204 PA'D WELL EFF 1/19/93:

opt: 21 api: 4301330644 zone: date(yy-mm): enty 380 acct: N0250

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

ANR Production Company

3. Address and Telephone Number:

P. O. Box 749 Denver, CO 80201-0749 (303) 573-4476

4. Location of Well

Footages: 1524' FNL & 105' FEL

QQ, Sec., T., R., M.: SE/NE Section 27, T2S-R3W

5. Lease Designation and Serial Number:

Fee

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

N/A

8. Well Name and Number:

Utex #2-27B3

9. API Well Number:

43-013-30644

10. Field and Pool, or Wildcat:

Altamont

County: Duchesne

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|---|---|
| <input checked="" type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of work completion 1/19/93

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history and cement verification for the plug and abandonment procedure performed on the above referenced well.

RECEIVED

FEB 01 1993

DIVISION OF
OIL GAS & MINING

13.

Name & Signature:

Eileen Danni Dev

Title: Regulatory Analyst

Date: 1/29/93

(This space for State use only)

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

UTEX #2-27B3 (PLUG & ABANDONMENT)

PAGE 5

ALTAMONT FIELD

DUCHESNE COUNTY, UTAH

WI: 100% ANR AFE: 64341

TD: 12,500'

5" LINER @ 8,775'-12,496'

PERFS: P&A'D (L. GREEN RIVER)

CWC(M\$): 50.0

- 1/16/93 MIRU Sun Well Service. Pump 60 bbls hot wtr down csg & 60 bbls down tbg. POH & LD 91 - 1", 97 - 7/8", 113 - 3/4", 18 - 1" rods & pump. ND WH, NU BOP. Release TAC.
- 1/17/93 POH w/266 jts 2-7/8" tbg, TAC, BHA, SDFN. RIH w/CICR, set @ 8028'. Test CICR to 1000 psi. Est inj rate @ 3 BPM, 300 psi. Sting out, displace hole w/9 ppg brine w/pkr fluid. Sqz 50 sx cmt below ret, 75 sx on top. TOOH. SDFN.
- 1/18/93 RU WL. Cut 7-5/8" csg @ 2524'. RD WL. TOH & LD 7-5/8" csg. NU BOP. TIH w/2-7/8" tbg, spot 100 sx @ 2336' to 2551'. TOH & LD tbg. Spot 50 sx cmt @ sfc to 100'.
- 1/19/93 Dig out WH, cut off csg, weld on plate. Mr. Frank Matthews, State of Utah, notified of P&A - did not witness. Well P&A'd, 1/19/93. Final report.
TC: \$32,700

Retain in Well File

PLUGGING DIAGRAM W/CASING T OFF

OPERATOR Coastal Oil & Gas Corp.LEASE NO. APP# 43-013-30644WELL NAME & NO. Utex44' SEC. 27 T. 2S R. 3W

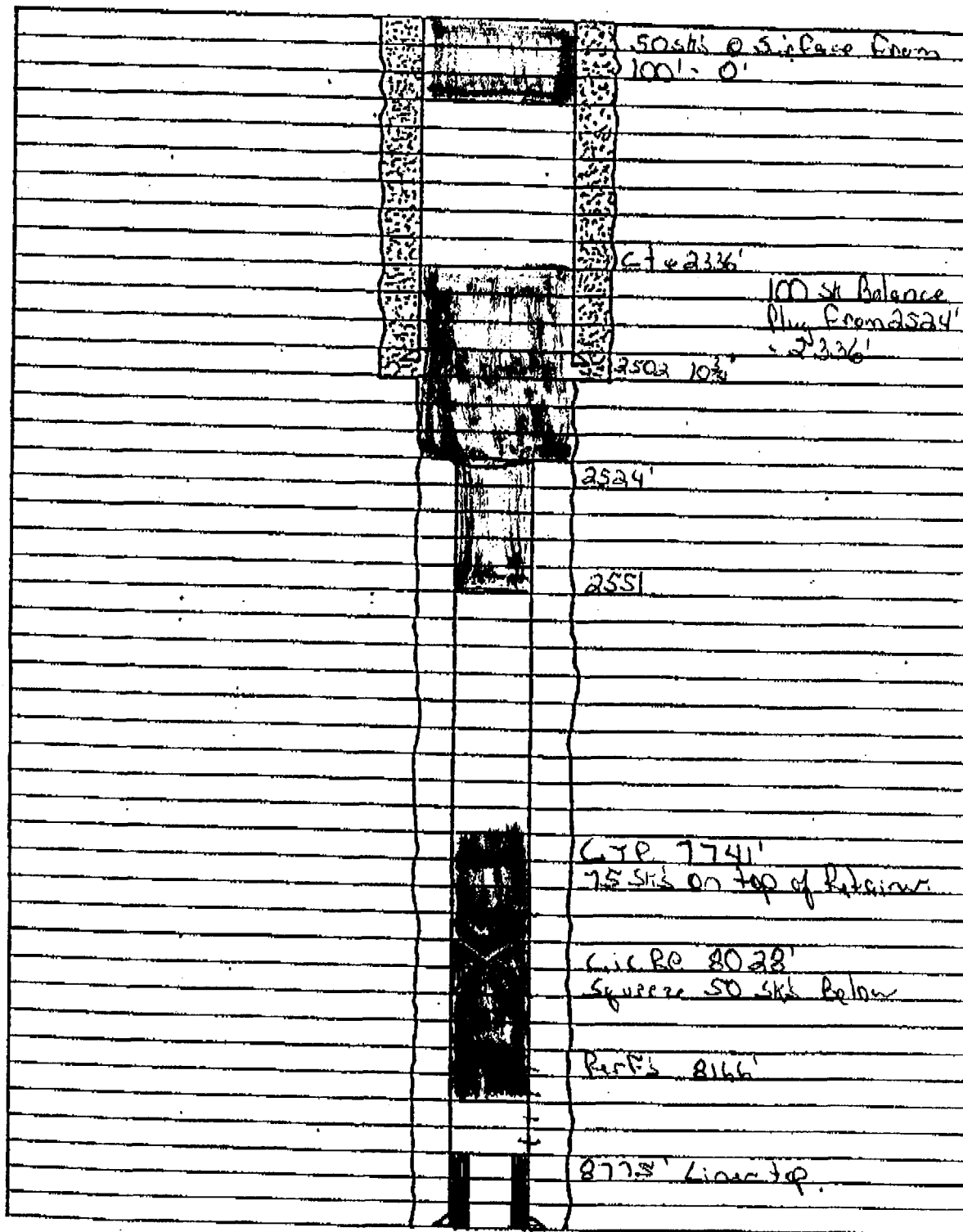
FIELD _____

COUNTY OuchegoneSTATE Utah

INSPECTOR _____

TITLE _____

DATE _____



INVOICE

Nº 3727



P.O. BOX 2356 • PHONE (701) 774-3001
WILLISTON, NORTH DAKOTA 58801

DATE: January 21, 1993

LEASE: Utex 2-27-B3

COUNTY: Duchesne

STATE: Utah

COASTAL OIL AND GAS CORP.
500 17th St., Suite 800-S
PO Box 749
Denver, CO. 802021

ATTN: Marc Ernest

94117410001 000000 14841 7896740 2 943.93

DATE	TICKET NO.	DESCRIPTION OF WORK PERFORMED	AMOUNT
1-16-93	No. 1061	Road rig to location; rig up service unit; unseat pump; pump 60 bbls hot water down casing; 60 bbls down tubing; pull out of hole laying down rods, 91 1", 97 7/8", 113 3/4", and 18 1"; rig down rod equipment; nipple down wellhead; nipple up BOP; release TAC; shut well in for night.	
1-17-93		Open up well; trip out of hole with tubing, 264 jts, gas anchor, 2 jts, TAC; pick up CICR; trip in hole; set at 8028'; fill tubing and test to 1000 PSI, OK; establish injection rate of 3 BPM at 300 PSI; sting out of retainer; role hole with 9" brine water with packer fluid mixed in it; spot 125 sacks cement; squeeze 50 sacks below retainer; leave 75 sacks on top; trip out of hole; stand 106 jts; lay down 50 jts; circulate 200 bbls hot water; trip out of hole; lay down remainder; shut well in for night.	
1-18-93		Open up well; rig up wireline; log and cut casing at 2524'; rig down wireline; trip out of hole laying down 7 5/8" casing; nipple up wellhead; trip in hole with tubing; lay down excess tubing; spot 100 sacks balance plug from 2551' - 2336'; trip out of hole; lay down tubing; spot 50 sacks at surface from 100' to surface; rig down service unit.	
1-19-93		Dig out wellhead; cut off head; weld on P&A plate.	
		Bid Price:	29,900.00
1-16 & 1-17-93	10583	2 hours rig time to hot water backside and rods; 3 hours rig time to circulate 210 bbls 230° water down tubing up backside to attempt to remove paraffin.	
			600.00
		Subtotal:	30,500.00
		Utah tax on wireline, cement, water (7390.80 X .06%)	443.93
		TOTAL INVOICE:	<u>\$30,943.93</u>

COMPANY Coastal Oil and Gas PO / AFE NO. _____ DATE 1-19-93
LEASE NAME & WELL NUMBER UTEX 2-57-B
RIG NO. 6 WELL DEPTH 9166 COUNTY Ouchewee STATE UTAH

DESCRIPTION OF WORK PERFORMED

1-16-93. Road Rig to location RVSU unseat Pump Pump
GOBBIS Hot water Down Casing GOBBIS Hot water Down
Tubing POOH Casing Down Rods 911", 97 3/4", 113 3/4"
18 1/2" Rd Rod Equip Nipple down well head Nipple
up BOP Release TAG SWIPN

1-17-93 OPEN up well TOOH Tubing 2645ft Gas Anchor 25T
TAG PU CLICR TTH Set @ 8022' Fill Tubing & Test
to 1000 PSI or Establish Injection Rate of 3 BPM @ 300 PSI
String out of Retainer Hole hole with 9" Brine water
with PKR Plug mixed into Spot 1255ft Cement Squeeze
50 SKS Blow retainer leave 75 SKS on top TOOH stand
106 SKS Lay down 50 SKS Circulate 200 BBL Hot water
TOOH Lay down Remainder SWIPN

1-18-93 open up well RV wireline Log & Cut Casing @ 2524'
RO wireline TOOH Casing down 798" Casing Nipple
up well head. TTH tubing Lay down Excess Tubing
Spot 100 SK Balance Plug From 2551' - 2336' TOOH
Lay down Tubing Spot 50 SKS @ Surface From 100' to
Surface RO SV

1-19-93 Dig out well head. Cut off Head weld on P&A
Plate

TO CREDIT:

BID PRICE..... 29,900⁰⁰

EXTRA CHARGES.....

TOTAL..... 29,900⁰⁰



Nº 19583

COMPANY Coastal Oil & Gas Corp PO/AFE NO. _____ DATE _____LEASE NAME & WELL NUMBER Utex 227-B3RIG NO. 6 WELL DEPTH _____ COUNTY Ouchessne STATE Utah

DESCRIPTION OF WORK PERFORMED

TIME		
From:	To:	
1-16-93		2 hrs rig time to Hot water Backside & Rod's
1-17-93		3 hrs rig time to Circulate 210 BBL's 230° water down
		Tubing up inside to attempt to remove Packer

PULLED FROM WELL				RODS	RUN IN WELL			
1"	7/8"	3/4"	5/8"		1"	7/8"	3/4"	5/8"
Rod Subs _____					Rod Subs _____			
Polish Rods _____					Polish Rods _____			
API Pump Size _____					API Pump Size _____			

TUBING

Size _____	No. Joints _____	Size _____	No. Joints _____
Tubing Subs _____		Tubing Subs _____	
Anchor or Packer _____		Anchor or Packer _____	

Rig Hours _____ 5
Rig Fuel 8 gallons/hr. X _____ Hrs.X
Crew Travel (Unit # _____) _____ Hrs.X
Extra Labor _____ Hrs.X
Subsistence Per Day _____ No. Men _____

Unit Price	Unit	Total
\$ 120 ⁰⁰	P.H. 301-	\$ 600 ⁰⁰
	P.G. 304-	
	P.H. 303-	
	P.H. 332-	
	P.M. 324-	

AUXILIARY EQUIPMENT

Pump _____ Standby Rate [] Day Rate []
Power Swivel _____ Standby [] Day Rate []
B.O.P. _____ 3000 [] 5000 []
J.U. Stripper Head _____
Rod Fishing Tool: Type _____
Sandline _____ Corrosive Mtl. []
Light Plant _____

	P.D. 311-	
	P.D. 316-	
	P.D. 312-	
	P.D. 317-	
	P.R. 322-	
	P.D. 314-	
	P.D. 315-	

REBILLABLE GOODS

Pipe Wiper: No. _____
Rod Wiper: No. _____
Oil Saver Rubber: No. _____
Swab Cups: Size _____ Type _____ No. _____
JU Stripper Rubber: Size _____ No. _____
Tong Dies _____
Slip Dies _____
Permits _____
Other: _____

	ea 313-	
	ea 313-	
	ea 313-	
	ea 313-	
	ea 313-	
	Set 322-	
	Set 322-	
	321-	

Operator _____ Hours _____

Derrick _____ Hours _____

Sun Well Service Representative

Estimated Total \$ 600⁰⁰

Floor _____ Hours _____

Extra _____ Hours _____

X W. M. Dwyer Company Representative

PLUG AND ABANDONMENT PROCEDURE

Utex #2-27B3
Section 27, T2S, R3W
Duchesne County, Utah

WELL DATA

Location: 1524' FNL & 1005' FEL
Elevation: 5698' GR, 5714' KB
Total Depth: 12,500'
PBD: 12,450'
Casing: 10-3/4" 40.5# K-55 @ 2502', cmt to surface
7-5/8" 26.4# & 29.7# N-80 @ 8998', cmt w/1068 sxs
5" 18# N-80 liner from 8775' to 12,496', cmt w/555 sxs
Tubing: 2-7/8" 6.5# N-80 EUE @ 8024'

TUBULAR DATA

Description	ID	Drift	Capacity	Burst	Collapse
10-3/4" 40.5# K-55	10.050"	9.894"	.0981 B/F	3130 psi	1580 psi
7-5/8" 26.4# N-80	6.969"	6.844"	.047 B/F	6020 psi	3400 psi
7-5/8" 29.7# N-80	6.875"	6.750"	.0459 B/F	6890 psi	4790 psi
5" 18# N-80	4.276"	4.151"	.0177 B/F	10140 psi	10490 psi

WELL HISTORY

July 1982: Initial completion in Wasatch from 10,078' to 12,344', 3 SPF, 645 total holes. After acid stimulation w/18,250 gals 15% HCl well flowed 592 BOPD, 651 MCFPD, and 386 BWPD w/FTP 1100 psi on 20/64" choke.

September 1982: Install hydraulic pump.

August 1983: Perforate from 9872' to 12,260', 2 SPF, 374 total holes. Acidize perforations from 9872' to 12,344', 1019 total perforations w/20,000 gals 15% HCl. Let well flow.

February 1984: Re-install hydraulic pump.

January 1986: CO to 12,320'. Acid wash all perfs.

May 1989: CO to 12,350'. Install beam pump.

November 1990: CO to 12,350'. Add perfs from 9868' to 12,240' 147 total holes, 3 SPF. Acidize perfs 9868' to 12,344' (1166 tot holes) w/43,800 gals 15% HCl.

December 1991: Lower Green River recompletion. Set CIBP @ 9840' w/2 sxs cmt. Perf L. Green River from 8166' to 9786'. Acidize w/6200 gals 15% HCl.

PRESENT STATUS

Presently shut in w/uneconomical production. Last production on May 21, 1992:
7 BO, 33 BW, 36 MCF.

Plug and Abandonment Procedure
Utex #2-27B3
Page Two

PROCEDURE

- 1) MIRU service rig. POOH and LD rods. NU BOPE. Release TAC and POOH w/tbg.
- 2) PU 7-5/8" 26# cmt ret and RIH w/2-7/8" tbg. Set ret @ $\pm 8066'$. Circ hole clean. Pump 50 sxs CL "G" cmt below CICR and spot 75 sxs CL "G" cmt on top of CICR. Total plug from $\pm 7741'$ to $\pm 8283'$. Circ hole w/9.0# mud.
- 3) Close rams and test csg to 1000 psi.
- 4) RU wireline service company. *100 ft plug*
~~Perforate 4 SPF @ $\pm 2653'$.~~ Set CICR on 2-7/8" tbg @ $\pm 2502'$. Pump 75 sxs cmt through perfs and up 7-5/8" x 9-7/8" annulus and 7-5/8" x 10-3/4" annulus. Also pump 34 sxs below CICR (total 109 sxs below CICR). Spot 50 sxs cmt on top of CICR. Total cmt plug from $\pm 2283'$ to $\pm 2653'$.
- 5) RIH and perforate 7-5/8" csg, 4 SPF @ 370'. Establish circ. Fill 7-5/8" x 10-3/4" annulus and 7-5/8" casing with cement from 370' to surface (approx 161 sxs).
- 6) Weld DHM to 7-5/8" csg w/necessary inscription. RDMO. Restore location as required.

SCP:cam

PRESENT WELLBORE SCHEMATIC

UTEX # 2-2783

ALTAHONT, Utah

SC. Prutch

8/17/92

